

# Freeborn-Mower Cooperative Services

## **IRRIGATION SERVICE**

## **POLICY 5.007**

### **AVAILABILITY**

Available to separately metered irrigation accounts having an average maximum billing demand less than 250 kW. Any new services under this schedule after 4/30/02 require the execution of an Electric Service Agreement between the Cooperative and the Consumer and are subject to all policies of the Cooperative.

### **TYPE OF SERVICE**

Service at 120/240 volts single phase and 120/208 or 277/480 volts three phase grounded wye. Motors shall not exceed 260 amps inrush current for single phase and 450 amps at 120/208 volts for three-phase without prior consent of the Cooperative. All multiphase equipment shall be protected for loss of phase.

### **RATES**

Annual Service Charge:	\$875.00 per three phase meter per year \$420.00 per single phase meter per year
Demand Charge:	\$6.00 per kW
Seasonal Peak Period Demand Charges (see explanation below)	
Summer Season	\$71.80 per kW
Winter Season	\$32.60 per kW
Energy Charge:	9.45 cents per kWh

### **TAXES**

Consumer bills for service under this schedule are subject to any applicable taxes.

### **SEASONAL PEAK PERIOD BILLING DEMAND**

The summer season is defined as the months of June, July and August. The winter season is defined as the months of December, January and February. The Seasonal Billing Demand shall equal the average of the measured 15-minute demand periods of the consumer that are coincident with the wholesale power supplier's billing demand readings during the summer and winter seasons. The Cooperative will bill the Seasonal Demand Charges on a pro-rated monthly basis.

**NOTIFICATION OF PEAK PERIODS**

The consumer shall be alerted to potential peak periods at least one-half hour in advance of the potential peak period. The Cooperative shall not be liable for any losses or damages resulting from load reductions or transfers of load to on-site generating equipment made by the consumer.

**MAXIMUM BILLING DEMAND**

The maximum billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any period of 15 minutes during the month for which the bill is rendered.

**POWER COST ADJUSTMENT PROVISION**

The above rates are subject to adjustment due to increases or decreases in wholesale purchased power costs.

**POWER FACTOR ADJUSTMENT**

The Cooperative at its own discretion may elect to implement a power factor adjustment on the consumer's billing demand. The billing demand may be adjusted for billing purposes by the maximum measured demand multiplied by the standard power factor of 95 percent lagging and the result divided by the average power factor for the month.

**TERMS OF PAYMENT**

The net amount stated on the bill is due on the 20<sup>th</sup> day of the month. If the 20<sup>th</sup> is on a weekend or holiday, the due date is the next business day. The gross amount is due if payment is not received by the due date. The gross amount includes a late payment charge of 1.5% of the total amount due.

**AMENDED: 5-22-13**

**SIGNED: Roger Weness  
Board Chairman**